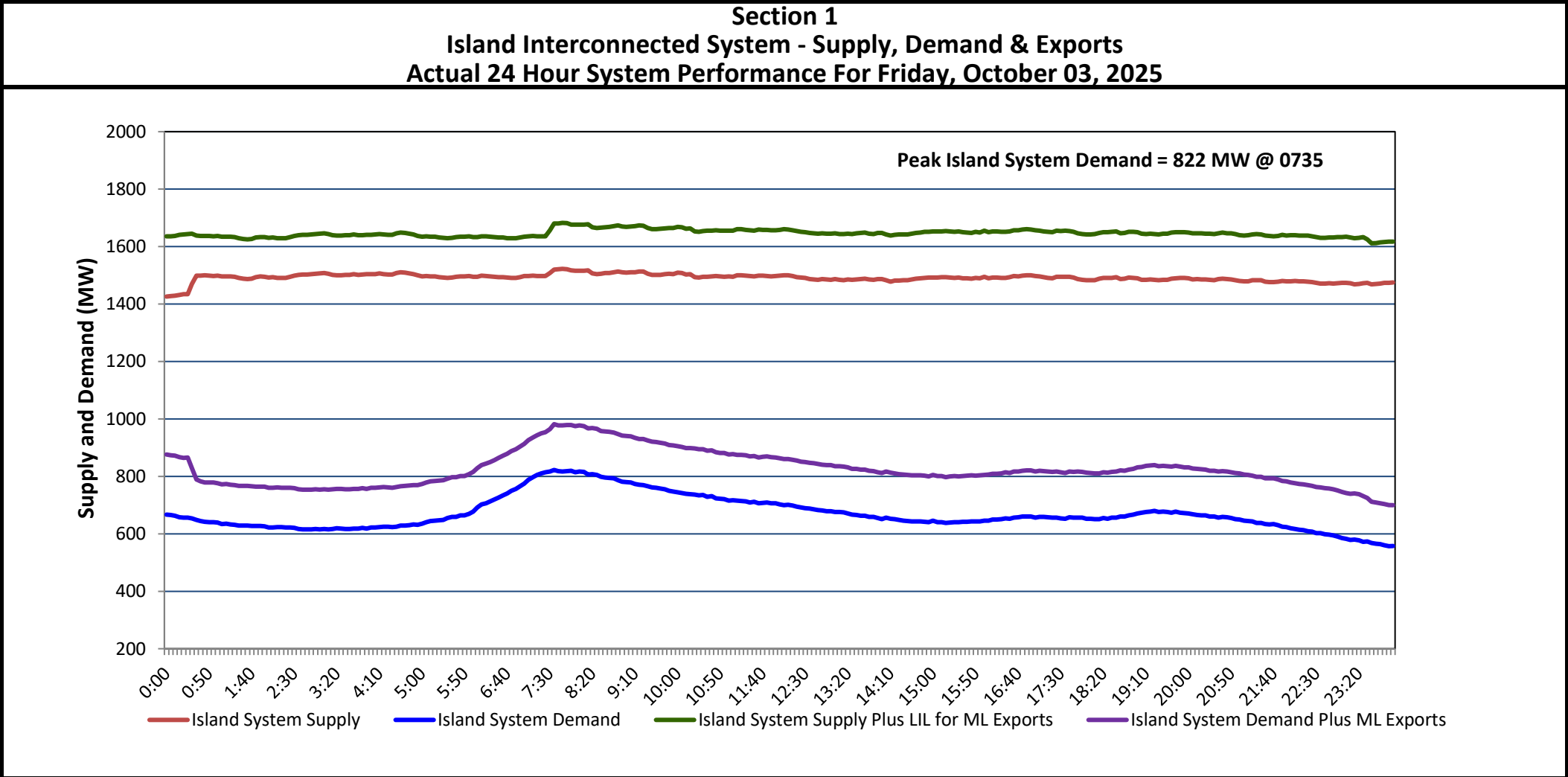


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, October 06, 2025



Island Supply Notes For October 03, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).

E

As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).

F

As of 1823 hours, September 26, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

G

As of 1535 hours, September 30, 2025, Labrador Island Link available at 450 MW due to a planned derating (700 MW) - Monopole.

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sat, Oct 04, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,453 MW	Saturday, October 4, 2025	740	690
	1,140 MW	Sunday, October 5, 2025	805	755
	30 MW	Monday, October 6, 2025	880	830
	160 MW	Tuesday, October 7, 2025	720	670
	123 MW	Wednesday, October 8, 2025	720	670
7-Day Island Peak Demand Forecast:	880 MW	Thursday, October 9, 2025	735	685
		Friday, October 10, 2025	850	800

Island Supply Notes For October 04, 2025

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

As of 0800 Hours.

3.

Gross continuous unit output.

4.

Gross output from all Island sources (including Note 3).

5.

NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6.

Adjusted for interruptible load and the impact of voltage reduction when applicable.

7.

Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8.

Does not include ML Exports.

9.

LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Fri, Oct 03, 2025	Island Peak Demand ¹⁰	7:35	822 MW
	Exports at Peak		159 MW
	LIL Net Imports to Island		3,354 MWh
Sat, Oct 04, 2025	Forecast Island Peak Demand		740 MW

Notes:

10.

Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).